

Disclosure of prescribed contracts

31 July 2025

This disclosure of the main terms and conditions of Electricity Ashburton Limited's contracts for the provision of delivery services is published pursuant to clauses 2.4.9 through 2.4.17 of the Commerce Commission's Electricity Distribution Information Disclosure Determination 2012.

Modifications to existing prescribed terms and conditions are highlighted.

This schedule will be updated within 20 working days of entering a new prescribed contract or amending an existing prescribed contract, and within 5 months after the end of each disclosure year.

Name of electricity retailer or number of other parties contracted	Contact Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	12 March 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Ecotricity Limited Partnership
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	5 July 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Electric Kiwi Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	14 May 2021 (deemed agreement under clause 6(3)(a)(i) of Schedule 12A.1 of the Electricity Industry Participation Code 2010)
Date and description of contract modifications	25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed. 1 April 2025 – Code mandated changes altering the sharing of control of load.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	eTrade Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	23 May 2025 (deemed agreement under Schedule 12A.1, clause 6(2) of the Electricity Industry Participation Code 2010)
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Flick Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	14 May 2021 (deemed agreement under clause 6(3)(a)(i) of Schedule 12A.1 of the Electricity Industry Participation Code 2010)
Date and description of contract modifications	25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed. 1 April 2025 – Code mandated changes altering the sharing of control of load. 7 August 2025 – agreement terminated by Flick Energy Limited following transfer of all retail customers to Meridian Energy Limited
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Genesis Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	14 May 2021 (deemed agreement under clause 6(3)(a)(i) of Schedule 12A.1 of the Electricity Industry Participation Code 2010)
Date and description of contract modifications	25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed. 1 April 2025 – Code mandated changes altering the sharing of control of load.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Kea Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	5 July 2021 (deemed agreement under clause 6(3)(a)(i) of Schedule 12A.1 of the Electricity Industry Participation Code 2010)
Date and description of contract modifications	25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed. 1 April 2025 – Code mandated changes altering the sharing of control of load.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Manawa Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	14 May 2021 (deemed agreement under clause 6(3)(a)(i) of Schedule 12A.1 of the Electricity Industry Participation Code 2010)
Date and description of contract modifications	1 May 2022 – name changed from Trustpower Limited to Manawa Energy Limited 25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed. 1 April 2025 – Code mandated changes altering the sharing of control of load.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Mercury NZ Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	10 November 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Meridian Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	25 May 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Nova Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	5 July 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Octopus Energy NZ Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	20 July 2022
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Pioneer Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	1 March 2024
Date and description of contract modifications	<p>26 June 2024 - Novated to Southern Generation Limited Partnership (to be renamed Pioneer Energy Renewables Limited Partnership)</p> <p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Power Edge Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	8 February 2023
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Prime Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	5 July 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Pulse Energy Alliance LP
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	5 July 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Raw Energy Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	29 August 2023
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Switch Utilities Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	14 May 2021 (deemed agreement under clause 6(3)(a)(i) of Schedule 12A.1 of the Electricity Industry Participation Code 2010)
Date and description of contract modifications	25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed. 1 April 2025 – Code mandated changes altering the sharing of control of load.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Kākāriki Power Limited
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	12 March 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p> <p>9 May 2025 – Contract terminated at the request of Kākāriki Power Limited</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	The Embedded Network Company Limited (t/a Tenco)
Type of contract (standard or non standard)	Standard - Default Distributor Agreement (version 4)
Date of contract	22 September 2021
Date and description of contract modifications	<p>25 November 2024 – Code mandated changes to remove recorded terms, add core terms (incl requirement for use of money adjustment and refund of charges for outages exceeding 24 hours). Collateral terms also removed.</p> <p>1 April 2025 – Code mandated changes altering the sharing of control of load.</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on EA Networks' network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity).
Price (for standard contracts only)	Standard published prices for delivery services (see https://www.eanetworks.co.nz/disclosures/)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our Asset Management Plan (see https://www.eanetworks.co.nz/disclosures/)

Name of electricity retailer or number of other parties contracted	Manawa Energy Limited
Type of contract (standard or non standard)	Non-standard – embedded generation agreement for Highbank
Date of contract	21 December 2021
Date and description of contract modifications	1 May 2022 – name changed from Trustpower Limited to Manawa Energy Limited
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Highbank generation plant with maximum injection of 32,000 kVA, connection voltage of 66,000 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>No provision for payment security.</p>
Security of supply obligation summary	General security obligations are set out in the agreement, approximately equivalent to standard security obligations.

Name of electricity retailer or number of other parties contracted	Barrhill Chertsey Irrigation Ltd
Type of contract (standard or non standard)	Non-standard – embedded generation agreement for Lavington
Date of contract	Unknown
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Lavington generation plant with maximum injection of 530 kVA, connection voltage of 400 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>No provision for payment security.</p>
Security of supply obligation summary	General security obligations are set out in the agreement, approximately equivalent to standard security obligations.

Name of electricity retailer or number of other parties contracted	Lauriston Solar Project (2023) Limited Partnership
Type of contract (standard or non standard)	Non-standard – embedded generation agreement for Lauriston Solar Farm
Date of contract	16 June 2023 (Commencement December 2024)
Date and description of contract modifications	16 October 2023 - Novated from HES Aotearoa Limited to Lauriston Solar Project (2023) Limited Partnership
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Lauriston Solar generation plant with maximum injection of 47.2 MVA, connection voltage of 22,000 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. No provision for payment security.
Security of supply obligation summary	Reduced security obligations. For significant parts of our service, the connection will be interrupted for the duration of a fault or for planned maintenance.

Name of electricity retailer or number of other parties contracted	Lightyears Solar Limited
Type of contract (standard or non standard)	Non-standard – embedded generation agreement for Gartartan Solar Farm
Date of contract	16 July 2024
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Gartartan generation plant with maximum injection of 6.5 MW, connection voltage of 22,000 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>No provision for payment security.</p>
Security of supply obligation summary	Reduced security obligations. For significant parts of our service, the connection will be interrupted for the duration of a fault or for planned maintenance.

Name of electricity retailer or number of other parties contracted	Lodestone Energy Limited
Type of contract (standard or non standard)	Non-standard – embedded generation agreement for Mt Somers Solar Farm
Date of contract	29 May 2025
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Mt Somers generation plant with maximum injection of 15.3 MW, connection voltage of 22,000 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. No provision for payment security.
Security of supply obligation summary	Reduced security obligations. For parts of our service, the connection will be interrupted for the duration of a fault or for planned maintenance.

Name of electricity retailer or number of other parties contracted	Mainpower Limited
Type of contract (standard or non standard)	Non-standard – embedded generation agreement for Cleardale
Date of contract	26 February 2010
Date and description of contract modifications	21 July 2025 – agreement novated to Benjamin James Todhunter, Robert Charles Todhunter and Cleardale Trustees Limited 21 July 2025 – agreement novated to Cleardale Generation Limited (immediately following previous novation)
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Cleardale generation plant with maximum injection of 1,250 kVA, connection voltage of 3,300 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. No provision for payment security.
Security of supply obligation summary	General security obligations are set out in the agreement, approximately equivalent to standard security obligations.

Name of electricity retailer or number of other parties contracted	Manawa Energy Limited
Type of contract (standard or non standard)	Non-standard – embedded generation agreement for Montalto
Date of contract	1 April 1999
Date and description of contract modifications	1 May 2022 – name changed from Trustpower Limited to Manawa Energy Limited
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Highbank generation plant with maximum injection of 2.0 MW, connection voltage of 33,000 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided.</p> <p>No provision for payment security.</p>
Security of supply obligation summary	General security obligations are set out in the agreement, approximately equivalent to standard security obligations.

Name of electricity retailer or number of other parties contracted	Nature's Flame Limited
Type of contract (standard or non standard)	Non-standard – direct delivery services agreement initially for Fairton Solar Farm
Date of contract	30 July 2025
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to/from the Fairton Solar Farm plant with maximum injection of 4.3 MW, connection voltage of 22,000 volts.
Price (for standard contracts only)	
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following the month in which the service is provided. No provision for payment security.
Security of supply obligation summary	Standard security of supply obligations. Single point failure for assets close to connection point.