Settlement residual rebates pass-through

Annual disclosure

Company name:	Electricity Ashburton Limited (trading as EA Networks)		
Year ended:	31 March 2025		
Date published:	11 July 2025		

This disclosure is made persuant to clause 12A.3(5) of the Electricity Industry Participation Code 2010

Annual report with breakdown by connection location

Connection	Network or sub-network	Customer type	Allocated
location	name		(\$000)
ASB0661	Ashburton GXP	Retailers	\$2,167.3
ASB0661	Ashburton GXP	Direct load customers	\$0.0
ASB0661	Ashburton GXP	Direct generation customers	\$14.1
Subtotal			\$2,181.4
URK0111	Upper Rakaia embedded network	Retailers	\$0.1
URK0111	Upper Rakaia embedded network	Direct load customers	\$0.0
URK0111	Upper Rakaia embedded network	Direct generation customers	\$0.0
Subtotal			\$0.1
Total			\$2.181.5

Annual report by customer type

Customer type	Allocation (percentage)	Allocation (\$000)
Retailers	99.4%	\$2,167.5
Direct load customers	0.0%	\$0.0
Direct generation customers	0.6%	\$14.1
Total	100.0%	\$2.181.5

Monthly report by customer type (\$000)

Month	Retailers	Direct load customers	Direct generation customers	Total Allocated	Amount credited by Transpower for month	Amount credited by Orion for month
April	\$159.5	\$0.0	\$0.0	\$159.5	\$159.5	\$0.0
May	\$340.5	\$0.0	\$0.0	\$340.5	\$340.5	\$0.0
June	\$233.3	\$0.0	\$0.0	\$233.3	\$233.3	\$0.0
July	\$122.1	\$0.0	\$0.0	\$122.1	\$122.1	\$0.0
August	\$81.8	\$0.0	\$0.0	\$81.8	\$81.8	\$0.0
September	\$284.6	\$0.0	\$0.0	\$284.6	\$284.6	(\$0.0)
October	\$225.1	\$0.0	\$0.0	\$225.1	\$225.1	\$0.0
November	\$135.5	\$0.0	\$0.0	\$135.5	\$135.5	\$0.0
December	\$94.7	\$0.0	\$1.1	\$95.9	\$95.9	\$0.0
January	\$143.8	\$0.0	\$4.6	\$148.4	\$148.4	\$0.0
February	\$145.5	\$0.0	\$2.7	\$148.2	\$148.1	\$0.0
March	\$201.1	\$0.0	\$5.6	\$206.7	\$206.7	\$0.0
Total	\$2,167.5	\$0.0	\$14.1	\$2,181.5	\$2,181.4	\$0.1

Note: The Upper Rakaia settlement residual is the amount passed on to us by Orion NZ Limited under its allocation methodology.