

**Pricing Schedule effective from 1 April 2021**

Customer Group	Price Category Code	Price Category	Count	Code	Description	Notes	Units	Prices from 1st April 2020 (revised 24 February 2021)				Prices from 1st April 2021			
								Distribution	Transmission	Delivery	Discount	Distribution	Transmission	Delivery	
General	GS05	General Supply - less than 5 kVA	43	GS05	Un-metered Supplies	Single phase less than 30A	\$/con/day	0.5263	0.0000	<b>0.5263</b>	0.0518	0.5183	0.0000	<b>0.5183</b>	
	GS20	General Supply - 20 kVA	15,425	GS20	20 kVA	Maximum of two phase 63A or three phase 32A	\$/con/day	0.1500	0.0000	<b>0.1500</b>	0.0000	0.1500	0.0000	<b>0.1500</b>	
	GS50	General Supply - 50 kVA	1,659	GS50	50 kVA	Three phase 33 - 63A	\$/con/day	0.3000	0.0000	<b>0.3000</b>	0.0000	0.3000	0.0000	<b>0.3000</b>	
	G100	General Supply - 100 kVA	714	G100	100 kVA	Three phase 64 - 160A	\$/con/day	0.6000	0.0000	<b>0.6000</b>	0.0000	0.6000	0.0000	<b>0.6000</b>	
	G150	General Supply - 150 kVA	297	G150	150 kVA	Three phase 161A or greater	\$/con/day	0.9000	0.0000	<b>0.9000</b>	0.0000	0.9000	0.0000	<b>0.9000</b>	
				17,120	GUEN	Uncontrolled		\$/kWh	0.0673	0.0184	<b>0.0857</b>	0.0066	0.0663	0.0113	<b>0.0776</b>
				10,199	GCOP	Controlled 16	Controlled Load by Ripple channels 100-00 to 100-11, 103-15 to 103-17	\$/kWh	0.0162	0.0000	<b>0.0162</b>	0.0016	0.0160	0.0000	<b>0.0160</b>
				234	G10N	Night Boost	Controlled Load by Ripple channel 110-56	\$/kWh	0.0162	0.0000	<b>0.0162</b>	0.0016	0.0160	0.0000	<b>0.0160</b>
				1,334	GNEN	Night only	Controlled Load by Ripple channels 110-53, 110-54, 110-55	\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>
				153	GEDG	Embedded Generation Export kWh		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>
			-	GUDG	Embedded Generation Credit	Volume is the minimum of Export and Import Uncontrolled Energy	\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			3	MCRF	Floodlight - Closed		\$/fixture/day	0.2863	0.0000	<b>0.2863</b>	0.0282	0.2819	0.0000	<b>0.2819</b>	
			5	MCRU	Under Verandah - Closed		\$/fixture/day	0.2520	0.0000	<b>0.2520</b>	0.0248	0.2482	0.0000	<b>0.2482</b>	
Irrigation	ISCH	Irrigation	1,605	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.2713	0.1562	<b>0.4275</b>	0.0331	0.2653	0.0907	<b>0.3560</b>	
	ISCF	Irrigation Harmonic Penalty	9	ISCF	Irrigation Harmonic Penalty	Value held in Chargeable Capacity	\$/kW/day	0.3713	0.1562	<b>0.5275</b>	0.0331	0.3653	0.0907	<b>0.4560</b>	
			1,614	IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
	ISCM	Irrigation Managed Trial	1	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.2713	0.1562	<b>0.4275</b>	0.0331	0.2653	0.0907	<b>0.3560</b>	
			1	ISMR	Irrigation Managed Rebate	Value held in Chargeable Capacity	\$/kW/day	0.0000	-0.1000	<b>-0.1000</b>	0.0000	0.0000	-0.1000	<b>-0.1000</b>	
			1	IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
Industrial	ICMD	Industrial Supply - kVA	35	ICMD	Anytime Demand kVA		\$/kVA/day	0.2656	0.1216	<b>0.3872</b>	0.0331	0.2597	0.0700	<b>0.3297</b>	
			35	IEMD	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
	ICDYMD	Industrial Day Demand	2	ICDYMD	Day Demand kVA		\$/kVA/day	0.2656	0.1216	<b>0.3872</b>	0.0331	0.2597	0.0700	<b>0.3297</b>	
			2	ICDYAD	Anytime Demand kVA		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			2	IEDS	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
	ICDPD	Industrial Peak Demand	7	ICDPD	Peak Demand	Weekdays excl. Public Holidays	\$/kVA/day	0.0000	0.1216	<b>0.1216</b>	0.0000	0.0000	0.0700	<b>0.0700</b>	
			7	ICDAM	Anytime Demand		\$/kVA/day	0.2656	0.0000	<b>0.2656</b>	0.0331	0.2597	0.0000	<b>0.2597</b>	
		7	ICEN	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>		
Large Users	LUCM	ANZCO Seafield Plant	1	LUCM	ANZCO Seafield Plant		\$/day	707.0529	0.0000	<b>707.0529</b>	74.8860	694.2752	0.0000	<b>694.2752</b>	
			1	LECM	ANZCO Seafield Plant Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			1	LMCM	ANZCO Seafield Plant MD		\$/kVA/day	0.0000	0.1232	<b>0.1232</b>	0.0000	0.0000	0.0759	<b>0.0759</b>	
	LUPP	Talley's Fairfield Plant	1	LUPP	Talley's Fairfield Plant		\$/day	99.1597	0.0000	<b>99.1597</b>	10.5023	97.3677	0.0000	<b>97.3677</b>	
			1	LEPP	Talley's Fairfield Plant Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			1	LMPP	Talley's Fairfield Plant MD		\$/kVA/day	0.0000	0.1267	<b>0.1267</b>	0.0000	0.0000	0.0768	<b>0.0768</b>	
	LUMH	Mt Hutt Ski Area	1	LUMH	Mt Hutt		\$/day	340.3709	0.0000	<b>340.3709</b>	36.0497	334.2198	0.0000	<b>334.2198</b>	
			1	LEMH	Mt Hutt Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			1	LMMH	Mt Hutt MD	Weekdays excl. Public Holidays	\$/kVA/day	0.0000	0.0902	<b>0.0902</b>	0.0000	0.0000	0.0601	<b>0.0601</b>	
			1	LUHP	Highbank Pumps		\$/kW/day	0.0489	0.1563	<b>0.2052</b>	0.0061	0.0463	0.0912	<b>0.1375</b>	
		1	LEHP	Highbank Pumps Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>		
		1	LMHP	Highbank Pumps MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>		
Generation	LUHB	Highbank	1	LUHB	Highbank		\$/day	950.4324	0.0000	<b>950.4324</b>	100.6631	933.2564	0.0000	<b>933.2564</b>	
			1	LEHB	Highbank Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			1	LMHB	Highbank MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
	LUMO	Montalto	1	LUMO	Montalto		\$/day	97.4270	0.0000	<b>97.4270</b>	10.3188	95.6663	0.0000	<b>95.6663</b>	
			1	LEMO	Montalto Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			1	LMMO	Montalto MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
	LUCD	Cleardale	1	LUCD	Cleardale		\$/day	76.1442	0.0000	<b>76.1442</b>	8.0647	69.5061	0.0000	<b>69.5061</b>	
			1	LECD	Cleardale Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
			1	LMCD	Cleardale MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	
	LULN	Lavington	1	LULN	Lavington		\$/day	19.6069	0.0000	<b>19.6069</b>	2.0766	19.2526	0.0000	<b>19.2526</b>	
		1	LELN	Lavington Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>		
		1	LMLN	Lavington MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>		
Street Lighting	MCSL	Street Lighting	2	MCSL	Street lighting		\$/fixture/day	0.1906	0.0047	<b>0.1953</b>	0.0202	0.1872	0.0035	<b>0.1907</b>	

**General Notes**

- Discounts are calculated on consumption from 1st April 2020 to 31st March 2021 and paid (credited) to consumers' power accounts after the end of the financial year (31st March 2021).
- Count is EA Networks' reasonable estimate of the total number of connections within each price category.
- All Prices are GST Exclusive.
- Transmission Prices include recovery of Pass-thru costs (Council Rates and Industry fees)
- Inclusive metering will be billed at the Uncontrolled Price

**Irrigation Price category rules**

- Minimum chargeable Capacity of 10 kW.
- From 30 October 2013 all new Irrigation connections greater than 20 kW must be on the Irrigation Price category. Existing Irrigation connections greater than 20 kW switched from General to Irrigation Price category will not be switched back.
- Irrigation connections that are less than or equal to 20 kW chargeable have the option to switch between the appropriate General and Irrigation Price category on the condition that they stay on that option for a minimum of 12 months.
- Is a single meter installation.
- Irrigation Charges are Annual charges to recover costs of Assets provided.
- The Irrigation Managed Trial (ISCM) is a closed Price category, no new connections will be accepted.

**Industrial Pricing Option Rules**

- Minimum 25 kVA demand.
- Industrial connections are all year round operations, i.e. are not seasonal in nature.
- Meters are read monthly.
- Industrial connections require a single meter installation.

**\* Interconnection RCPD Credit**

- As per the Electricity Authority decision, Embedded Generation on EA Networks Electrical Network is not eligible to receive avoided cost of transmission payments from 1st October 2019