

Pricing Schedule as at 1 April 2017

Customer Group	Price Category Code	Price Category	Count	Code	Description	Notes	Units	Previous Prices			1st April 2017 Prices			
								* Disclosure purposes only			* Disclosure purposes only			
								Distribution	Transmission	Delivery	Distribution	Transmission	Delivery	
General	GS05	General Supply - less than 5 kVA	44	GS05	Un-metered Supplies	Single phase less than 30A	\$/con/day	0.5646	0.0000	0.5646	0.5646	0.0000	0.5646	
	GS20	General Supply - 20 kVA	14,761	GS20	20 kVA	Maximum of two phase 63A or three phase 32A	\$/con/day	0.1500	0.0000	0.1500	0.1500	0.0000	0.1500	
	GS50	General Supply - 50 kVA	1,546	GS50	50 kVA	Three phase 33 - 63A	\$/con/day	0.3000	0.0000	0.3000	0.3000	0.0000	0.3000	
	G100	General Supply - 100 kVA	642	G100	100 kVA	Three phase 64 - 160A	\$/con/day	0.6000	0.0000	0.6000	0.6000	0.0000	0.6000	
	G150	General Supply - 150 kVA	251	G150	150 kVA	Three phase 161A or greater	\$/con/day	0.9000	0.0000	0.9000	0.9000	0.0000	0.9000	
					GUEN	Uncontrolled		\$/kWh	0.0676	0.0236	0.0912	0.0676	0.0236	0.0912
					GCOP	Controlled 16	Controlled Load by Ripple channels 100-00 to 100-11, 103-15 to 103-17	\$/kWh	0.0174	0.0000	0.0174	0.0174	0.0000	0.0174
					G10N	Night Boost	Controlled Load by Ripple channel 110-56	\$/kWh	0.0174	0.0000	0.0174	0.0174	0.0000	0.0174
					GNEN	Night only	Controlled Load by Ripple channels 110-53, 110-54, 110-55	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
					GEDG	Embedded Generation Export kWh		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
				GUEDG	Embedded Generation Generation Credit	Volume is the minimum of Export and Import Uncontrolled Energy	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				MCRF	Floodlight - Closed		\$/fixture/day	0.3072	0.0000	0.3072	0.3072	0.0000	0.3072	
				MCRU	Under Verandah - Closed		\$/fixture/day	0.2703	0.0000	0.2703	0.2703	0.0000	0.2703	
Irrigation	ISCH	Irrigation	1,589	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.3077	0.0271	0.3348	0.3077	0.1311	0.4388	
				IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				ISFD	Filter installation Discount	One-off Discount payment when Filter equipment is installed	\$/VSD kW	-80.0000	0.0000	-80.0000	-80.0000	0.0000	-80.0000	
Industrial	ICMD	Industrial Supply - kVA	40	ICMD	Anytime Demand kVA		\$/kVA/day	0.2824	0.1489	0.4313	0.2824	0.1489	0.4313	
				IEMD	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ICDYMD	Industrial Day Demand	1	ICDYMD	Day Demand kVA		\$/kVA/day	0.2824	0.1489	0.4313	0.2824	0.1489	0.4313	
				ICDYAD	Anytime Demand kVA		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				IEDS	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ICDPD	Industrial Peak Demand	3	ICDPD	Peak Demand	Weekdays excl. Public Holidays	\$/kVA/day	0.0227	0.1489	0.1716	0.0227	0.1489	0.1716	
				ICDAM	Anytime Demand		\$/kVA/day	0.2597	0.0000	0.2597	0.2597	0.0000	0.2597	
				ICEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Large Users	LUCM	CMP	1	LUCM	CMP		\$/day	665.1669	0.0000	665.1669	665.1669	0.0000	665.1669	
				LECM	CMP Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMCM	CMP MD		\$/kVA/day	0.0227	0.1489	0.1716	0.0227	0.1489	0.1716	
	LUPP	Silver Fern Farms	1	LUPP	Silver Fern Farms		\$/day	89.1084	0.0000	89.1084	89.1084	0.0000	89.1084	
				LEPP	Silver Fern Farms Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMPP	Silver Fern Farms MD		\$/kVA/day	0.0227	0.1489	0.1716	0.0227	0.1489	0.1716	
	LUMH	Mt Hutt Ski Area	1	LUMH	Mt Hutt		\$/day	354.0878	0.0000	354.0878	354.0878	0.0000	354.0878	
				LEMH	Mt Hutt Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMMH	Mt Hutt MD	Weekdays excl. Public Holidays	\$/kVA/day	0.0227	0.1489	0.1716	0.0227	0.1489	0.1716	
				LUHP	Highbank Pumps		\$/kW/day	0.0654	0.0271	0.0925	0.0654	0.1311	0.1965	
			LEHP	Highbank Pumps Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
				LMHP	Highbank Pumps MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Generation	LUHB	Highbank	1	LUHB	Highbank		\$/day	1,058.5216	0.0000	1,058.5216	1,058.5216	0.0000	1,058.5216	
				LEHB	Highbank Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMHB	Highbank MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LTHB	Highbank Interconnection RCPD Credit		\$/day	0.0000	-3,895.8756	-3,895.8756	0.0000	-2,595.0882	-2,595.0882	
				LHNB	Highbank HVDC Pass-thru		\$/day	0.0000	22.7980	22.7980	0.0000	19.2119	19.2119	
	LUMO	Montalto	1	LUMO	Montalto		\$/day	92.4395	0.0000	92.4395	92.4395	0.0000	92.4395	
				LEMO	Montalto Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMMO	Montalto MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LHMO	Montalto HVDC Pass-thru		\$/day	0.0000	1.5245	1.5245	0.0000	1.2846	1.2846	
	LUCD	Cleardale	1	LUCD	Cleardale		\$/day	84.8038	0.0000	84.8038	84.8038	0.0000	84.8038	
				LECD	Cleardale Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMCD	Cleardale MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LTCD	Cleardale Interconnection RCPD Credit		\$/day	0.0000	-109.5518	-109.5518	0.0000	-83.1515	-83.1515	
				LHCD	Cleardale HVDC Pass-thru		\$/day	0.0000	0.6565	0.6565	0.0000	0.5532	0.5532	
	LULN	Lavington	1	LULN	Lavington		\$/day	21.8367	0.0000	21.8367	21.8367	0.0000	21.8367	
			LELN	Lavington Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
			LMLN	Lavington MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
			LTLN	Lavington Interconnection RCPD Credit		\$/day	0.0000	0.0000	0.0000	0.0000	-14.1303	-14.1303		
			LHLN	Lavington HVDC Pass-thru		\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Street Lighting	MCSL	Street Lighting		MCSL	Street lighting		\$/fixture/day	0.2333	0.0000	0.2333	0.2333	0.0000	0.2333	

All Prices are GST Exclusive

General Notes:

- Transmission Prices include recovery of Pass-thru costs (Council Rates and Industry fees)
- Inclusive metering will be billed at the Uncontrolled Price

Irrigation Price category rules:

- Minimum chargeable Capacity of 10 kW.
- From 30 October 2013 all new Irrigation connections greater than 20 kW must be on the Irrigation Price category. Existing Irrigation connections greater than 20 kW switched from General to Irrigation Price category will not be switched back.
- Irrigation connections that are less than or equal to 20 kW chargeable have the option to switch between the appropriate General and Irrigation Price category on the condition that they stay on that option for a minimum of 12 months.
- Is a single meter installation.
- Irrigation Charges are Annual charges to recover costs of Assets provided.
- The Filter installation Discount (ISFD) is a one off discount payment to eligible Irrigation connections where Harmonic Filters have been installed (or other mitigating procedure). The "VSD kW" is the cumulative kW of eligible VSD load (This value may differ from the chargeable kW of connection).

Industrial Pricing Option rules:

- Minimum 25 kVA demand.
- Are all year round operations, i.e. are not seasonal in nature.
- Meters are read monthly.
- Is a single meter installation.