

Pricing Schedule as at 1 April 2018

Customer Group	Price Category Code	Price Category	Count	Code	Description	Notes	Units	Previous Prices			1st April 2018 Prices			
								* Disclosure purposes only			* Disclosure purposes only			
								Distribution	Transmission	Delivery	Distribution	Transmission	Delivery	
General	GS05	General Supply - less than 5 kVA	48	GS05	Un-metered Supplies	Single phase less than 30A	\$/con/day	0.5646	0.0000	<b>0.5646</b>	0.5646	0.0000	<b>0.5646</b>	
	GS20	General Supply - 20 kVA	15,018	GS20	20 kVA	Maximum of two phase 63A or three phase 32A	\$/con/day	0.1500	0.0000	<b>0.1500</b>	0.1500	0.0000	<b>0.1500</b>	
	GS50	General Supply - 50 kVA	1,609	GS50	50 kVA	Three phase 33 - 63A	\$/con/day	0.3000	0.0000	<b>0.3000</b>	0.3000	0.0000	<b>0.3000</b>	
	G100	General Supply - 100 kVA	656	G100	100 kVA	Three phase 64 - 160A	\$/con/day	0.6000	0.0000	<b>0.6000</b>	0.6000	0.0000	<b>0.6000</b>	
	G150	General Supply - 150 kVA	270	G150	150 kVA	Three phase 161A or greater	\$/con/day	0.9000	0.0000	<b>0.9000</b>	0.9000	0.0000	<b>0.9000</b>	
					GUEN	Uncontrolled		\$/kWh	0.0676	0.0236	<b>0.0912</b>	0.0722	0.0190	<b>0.0912</b>
					GCOP	Controlled 16	Controlled Load by Ripple channels 100-00 to 100-11, 103-15 to 103-17	\$/kWh	0.0174	0.0000	<b>0.0174</b>	0.0174	0.0000	<b>0.0174</b>
					G10N	Night Boost	Controlled Load by Ripple channel 110-56	\$/kWh	0.0174	0.0000	<b>0.0174</b>	0.0174	0.0000	<b>0.0174</b>
					G15N	Night only	Controlled Load by Ripple channels 110-53, 110-54, 110-55	\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>
					GEDG	Embedded Generation Export kWh		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>
				GUDG	Embedded Generation Credit	Volume is the minimum of Export and Import Uncontrolled Energy	\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				MCRF	Floodlight - Closed		\$/fixture/day	0.3072	0.0000	<b>0.3072</b>	0.3072	0.0000	<b>0.3072</b>	
				MCRU	Under Verandah - Closed		\$/fixture/day	0.2703	0.0000	<b>0.2703</b>	0.2703	0.0000	<b>0.2703</b>	
Irrigation	ISCH	Irrigation	1,591	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.3077	0.1311	<b>0.4388</b>	0.3000	0.0503	<b>0.3503</b>	
	ISCF	Irrigation Harmonic Penalty	14	ISCF	Irrigation Harmonic Penalty	Value held in Chargeable Capacity	\$/kW/day	0.4077	0.1311	<b>0.5388</b>	0.4000	0.0503	<b>0.4503</b>	
				IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				ISFD	Filter installation Discount	One-off Discount payment when Filter equipment is installed	\$/VSD kW	-80.0000	0.0000	<b>-80.0000</b>	-80.0000	0.0000	<b>-80.0000</b>	
Industrial	ICMD	Industrial Supply - kVA	40	ICMD	Anytime Demand kVA		\$/kVA/day	0.2824	0.1489	<b>0.4313</b>	0.2913	0.1400	<b>0.4313</b>	
				IEMD	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
	ICDYMD	Industrial Day Demand	1	ICDYMD	Day Demand kVA		\$/kVA/day	0.2824	0.1489	<b>0.4313</b>	0.2913	0.1400	<b>0.4313</b>	
				ICDYAD	Anytime Demand kVA		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				IEDS	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
	ICDPD	Industrial Peak Demand	4	ICDPD	Peak Demand	Weekdays excl. Public Holidays	\$/kVA/day	0.0227	0.1489	<b>0.1716</b>	0.0234	0.1482	<b>0.1716</b>	
			ICDAM	Anytime Demand		\$/kVA/day	0.2597	0.0000	<b>0.2597</b>	0.2679	-0.0082	<b>0.2597</b>		
			ICEN	Uncontrolled		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>		
Large Users	LUCM	CMP	1	LUCM	CMP		\$/day	665.1669	0.0000	<b>665.1669</b>	665.1669	0.0000	<b>665.1669</b>	
				LECM	CMP Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LMCM	CMP MD		\$/kVA/day	0.0227	0.1489	<b>0.1716</b>	0.0227	0.1489	<b>0.1716</b>	
	LUPP	Silver Fern Farms	1	LUPP	Silver Fern Farms		\$/day	89.1084	0.0000	<b>89.1084</b>	89.1084	0.0000	<b>89.1084</b>	
				LEPP	Silver Fern Farms Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LMPP	Silver Fern Farms MD		\$/kVA/day	0.0227	0.1489	<b>0.1716</b>	0.0227	0.1489	<b>0.1716</b>	
	LUMH	Mt Hutt Ski Area	1	LUMH	Mt Hutt		\$/day	354.0878	0.0000	<b>354.0878</b>	354.0878	0.0000	<b>354.0878</b>	
				LEMH	Mt Hutt Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
			LMMH	Mt Hutt MD	Weekdays excl. Public Holidays	\$/kVA/day	0.0227	0.1489	<b>0.1716</b>	0.0227	0.1489	<b>0.1716</b>		
			LUHP	Highbank Pumps		\$/kW/day	0.0654	0.1311	<b>0.1965</b>	0.0498	0.0503	<b>0.1001</b>		
			LEHP	Highbank Pumps Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>		
			LMHP	Highbank Pumps MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>		
Generation	LUHB	Highbank	1	LUHB	Highbank		\$/day	1,058.5216	0.0000	<b>1,058.5216</b>	1,058.5216	0.0000	<b>1,058.5216</b>	
				LEHB	Highbank Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LMHB	Highbank MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LTHB	Highbank Interconnection RCPD Credit		\$/day	0.0000	-2,595.0882	<b>-2,595.0882</b>	0.0000	-3,064.3092	<b>-3,064.3092</b>	
				LHHB	Highbank HVDC Pass-thru		\$/day	0.0000	19.2119	<b>19.2119</b>	0.0000	0.0000	<b>0.0000</b>	
	LUMO	Montalto	1	LUMO	Montalto		\$/day	92.4395	0.0000	<b>92.4395</b>	92.4395	0.0000	<b>92.4395</b>	
				LEMO	Montalto Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LMMO	Montalto MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LHMO	Montalto HVDC Pass-thru		\$/day	0.0000	1.2846	<b>1.2846</b>	0.0000	0.0000	<b>0.0000</b>	
	LUCD	Cleardale	1	LUCD	Cleardale		\$/day	84.8038	0.0000	<b>84.8038</b>	84.8038	0.0000	<b>84.8038</b>	
				LECD	Cleardale Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LMCD	Cleardale MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>	
				LTCD	Cleardale Interconnection RCPD Credit		\$/day	0.0000	-83.1515	<b>-83.1515</b>	0.0000	-90.5173	<b>-90.5173</b>	
				LHCD	Cleardale HVDC Pass-thru		\$/day	0.0000	0.5532	<b>0.5532</b>	0.0000	0.0000	<b>0.0000</b>	
LULN	Lavington	1	LULN	Lavington		\$/day	21.8367	0.0000	<b>21.8367</b>	21.8367	0.0000	<b>21.8367</b>		
			LELN	Lavington Energy		\$/kWh	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>		
			LMLN	Lavington MD		\$/kVA/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>		
			LTLN	Lavington Interconnection RCPD Credit		\$/day	0.0000	-14.1303	<b>-14.1303</b>	0.0000	-97.9980	<b>-97.9980</b>		
			LHLN	Lavington HVDC Pass-thru		\$/day	0.0000	0.0000	<b>0.0000</b>	0.0000	0.0000	<b>0.0000</b>		
Street Lighting	MCSL	Street Lighting	9	MCSL	Street lighting		\$/fixture/day	0.2333	0.0000	<b>0.2333</b>	0.2333	0.0000	<b>0.2333</b>	

All Prices are GST Exclusive

General Notes:

- Transmission Prices include recovery of Pass-thru costs (Council Rates and Industry fees)
- Inclusive metering will be billed at the Uncontrolled Price

Irrigation Price category rules:

- Minimum chargeable Capacity of 10 kW.
- From 30 October 2013 all new Irrigation connections greater than 20 kW must be on the Irrigation Price category. Existing Irrigation connections greater than 20 kW switched from General to Irrigation Price category will not be switched back.
- Irrigation connections that are less than or equal to 20 kW chargeable have the option to switch between the appropriate General and Irrigation Price category on the condition that they stay on that option for a minimum of 12 months.
- Is a single meter installation.
- Irrigation Charges are Annual charges to recover costs of Assets provided.
- The Filter installation Discount (ISFD) is a one off discount payment to eligible Irrigation connections where Harmonic Filters have been installed (or other mitigating procedure). The "VSD kW" is the cumulative kW of eligible VSD load (This value may differ from the chargeable kW of connection).

Industrial Pricing Option rules:

- Minimum 25 kVA demand.
- Are all year round operations, i.e. are not seasonal in nature.
- Meters are read monthly.
- Is a single meter installation.