

Pricing Schedule as at 1 April 2021

Customer Group	Price Category Code	Price Category	Count	Code	Description	Notes	Units	2020 - 21			1st April 2021 Prices			
								* Disclosure purposes only			* Disclosure purposes only			
								Distribution	Transmission	Delivery	Distribution	Transmission	Delivery	
General	GS05	General Supply - less than 5 kVA	43	GS05	Un-metered Supplies	Single phase less than 30A	\$/con/day	0.5263	0.0000	0.5263	0.5183	0.0000	0.5183	
	GS20	General Supply - 20 kVA	15,425	GS20	20 kVA	Maximum of two phase 63A or three phase 32A	\$/con/day	0.1500	0.0000	0.1500	0.1500	0.0000	0.1500	
	GS50	General Supply - 50 kVA	1,659	GS50	50 kVA	Three phase 33 - 63A	\$/con/day	0.3000	0.0000	0.3000	0.3000	0.0000	0.3000	
	G100	General Supply - 100 kVA	714	G100	100 kVA	Three phase 64 - 160A	\$/con/day	0.6000	0.0000	0.6000	0.6000	0.0000	0.6000	
	G150	General Supply - 150 kVA	297	G150	150 kVA	Three phase 161A or greater	\$/con/day	0.9000	0.0000	0.9000	0.9000	0.0000	0.9000	
					GUEN	Uncontrolled		\$/kWh	0.0673	0.0184	0.0857	0.0663	0.0113	0.0776
					GCOP	Controlled 16	Controlled Load by Ripple channels 100-00 to 100-11, 103-15 to 103-17	\$/kWh	0.0162	0.0000	0.0162	0.0160	0.0000	0.0160
					G10N	Night Boost	Controlled Load by Ripple channel 110-56	\$/kWh	0.0162	0.0000	0.0162	0.0160	0.0000	0.0160
					GNEN	Night only	Controlled Load by Ripple channels 110-53, 110-54, 110-55	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
					GEDG	Embedded Generation Export kWh		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
				GUDG	Embedded Generation Generation Credit	Volume is the minimum of Export and Import Uncontrolled Energy	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				MCRF	Floodlight - Closed		\$/fixture/day	0.2863	0.0000	0.2863	0.2819	0.0000	0.2819	
				MCRU	Under Verandah - Closed		\$/fixture/day	0.2520	0.0000	0.2520	0.2482	0.0000	0.2482	
Irrigation	ISCH	Irrigation	1,605	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.2713	0.1562	0.4275	0.2653	0.0907	0.3560	
	ISCF	Irrigation Harmonic Penalty	9	ISCF	Irrigation Harmonic Penalty	Value held in Chargeable Capacity	\$/kW/day	0.3713	0.1562	0.5275	0.3653	0.0907	0.4560	
				IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ISCM	Irrigation Managed Trial	1	ISCH	Connected kW	Value held in Chargeable Capacity	\$/kW/day	0.2713	0.1562	0.4275	0.2653	0.0907	0.3560	
				ISMR	Irrigation Managed Rebate	Value held in Chargeable Capacity	\$/kW/day	0.0000	-0.1000	-0.1000	0.0000	-0.1000	-0.1000	
			IUEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Industrial	ICMD	Industrial Supply - kVA	35	ICMD	Anytime Demand kVA		\$/kVA/day	0.2656	0.1216	0.3872	0.2597	0.0700	0.3297	
				IEMD	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ICDYM	Industrial Day Demand	2	ICDYM	Day Demand kVA		\$/kVA/day	0.2656	0.1216	0.3872	0.2597	0.0700	0.3297	
				ICDYAD	Anytime Demand kVA		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				IEDS	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	ICDPD	Industrial Peak Demand	7	ICDPD	Peak Demand	Weekdays excl. Public Holidays	\$/kVA/day	0.0000	0.1216	0.1216	0.0000	0.0700	0.0700	
			ICDAM	Anytime Demand		\$/kVA/day	0.2656	0.0000	0.2656	0.2597	0.0000	0.2597		
			ICEN	Uncontrolled		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Large Users	LUCM	ANZCO Seafield Plant	1	LUCM	ANZCO Seafield Plant		\$/day	707.0529	0.0000	707.0529	694.2752	0.0000	694.2752	
				LECM	ANZCO Seafield Plant Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMCM	ANZCO Seafield Plant MD		\$/kVA/day	0.0000	0.1232	0.1232	0.0000	0.0759	0.0759	
	LUPP	Talley's Fairfield Plant	1	LUPP	Talley's Fairfield Plant		\$/day	99.1597	0.0000	99.1597	97.3677	0.0000	97.3677	
				LEPP	Talley's Fairfield Plant Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMPP	Talley's Fairfield Plant MD		\$/kVA/day	0.0000	0.1267	0.1267	0.0000	0.0768	0.0768	
	LUMH	Mt Hutt Ski Area	1	LUMH	Mt Hutt		\$/day	340.3709	0.0000	340.3709	334.2198	0.0000	334.2198	
				LEMH	Mt Hutt Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMMH	Mt Hutt MD	Weekdays excl. Public Holidays	\$/kVA/day	0.0000	0.0902	0.0902	0.0000	0.0601	0.0601	
	LUHP	Highbank Pumps	1	LUHP	Highbank Pumps		\$/kW/day	0.0489	0.1563	0.2052	0.0463	0.0912	0.1375	
			LEHP	Highbank Pumps Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
			LMHP	Highbank Pumps MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Generation	LUHB	Highbank	1	LUHB	Highbank		\$/day	950.4324	0.0000	950.4324	933.2564	0.0000	933.2564	
				LEHB	Highbank Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMHB	Highbank MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	LUMO	Montalto	1	LUMO	Montalto		\$/day	97.4270	0.0000	97.4270	95.6663	0.0000	95.6663	
				LEMO	Montalto Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMMO	Montalto MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	LUCD	Cleardale	1	LUCD	Cleardale		\$/day	76.1442	0.0000	76.1442	69.5061	0.0000	69.5061	
				LECD	Cleardale Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
				LMCD	Cleardale MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	LULN	Lavington	1	LULN	Lavington		\$/day	19.6069	0.0000	19.6069	19.2526	0.0000	19.2526	
			LELN	Lavington Energy		\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
			LMLN	Lavington MD		\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Street Lighting	MCSL	Street Lighting	9	MCSL	Street lighting		\$/fixture/day	0.1906	0.0047	0.1953	0.1872	0.0035	0.1907	

All Prices are GST Exclusive

General Notes:

Transmission Prices include recovery of Pass-thru costs (Council Rates and Industry fees)
Inclusive metering will be billed at the Uncontrolled Price

* Interconnection RCPD Credit

As per the Electricity Authority decision, Embedded Generation on EA Networks Electrical Network is not eligible to receive avoided cost of transmission payments from 1st October 2019

Irrigation Price category rules:

1. Minimum chargeable Capacity of 10 kW.
2. From 30 October 2013 all new Irrigation connections greater than 20 kW must be on the Irrigation Price category. Existing Irrigation connections greater than 20 kW switched from General to Irrigation Price category will not be switched back.
3. Irrigation connections that are less than or equal to 20 kW chargeable have the option to switch between the appropriate General and Irrigation Price category on the condition that they stay on that option for a minimum of 12 months.
4. Is a single meter installation.
5. Irrigation Charges are Annual charges to recover costs of Assets provided.
6. The Irrigation Managed Trial (ISCM) is a closed Price category, no new connections will be accepted.

Industrial Pricing Option rules:

1. Minimum 25 kVA demand.
2. Are all year round operations, i.e. are not seasonal in nature.
3. Meters are read monthly.
4. Is a single meter installation.